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# EASEE-gas

European Association for the Streamlining of Energy Exchange - gas

Number:	2007-006/02
Subject:	Harmonisation of the Allocation information exchange
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<p><u>Summary</u></p> <p>This Common Business Practice describes a first set of recommendations for the part of the business which relates specifically to exchange quantities at Connection Points between involved parties.</p>
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31 **About EASEE-gas**

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33 <https://easee-gas.eu/about-easee-gas>

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36 **Version List**

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Number / Version	Approved	Implementation date
2007-006 / 01	2007-12-12	
2007-006 / 02	2017-mm-dd	Already in place

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41 **Reference List**

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Reference	Document name	Version
<b>ROLE MODEL</b>	Harmonised gas role model <a href="https://easee-gas.eu/uploads/kcFinder/files/Harmonised%20GRM%20Document_FINAL_2018-05-30.pdf">https://easee-gas.eu/uploads/kcFinder/files/Harmonised%20GRM%20Document_FINAL_2018-05-30.pdf</a>	Draft, 2016-11-09
<b>Nomination &amp; Matching CBP</b>	Harmonisation of the Nomination and Matching Process for Double-Sided and Single-Sided Nomination <a href="https://easee-gas.eu/download_file/DownloadFile/23/cbp-2014-001-01-harmonisation-of-the-nomination-and-matching-process-for-double-sided-and-single-sided-nomination">https://easee-gas.eu/download_file/DownloadFile/23/cbp-2014-001-01-harmonisation-of-the-nomination-and-matching-process-for-double-sided-and-single-sided-nomination</a>	2015-06-23
<b>ENTSOG Glossary</b>	MAR0023_161021_Glossary <a href="http://www.entsog.eu/publications/glossary-of-definitions#GLOSSARY-OF-DEFINITIONS">http://www.entsog.eu/publications/glossary-of-definitions#GLOSSARY-OF-DEFINITIONS</a>	2016-10-21
<b>NC BAL (EU) 312/2014</b>	COMMISSION REGULATION <a href="https://eu-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32014R0312&amp;from=EN">https://eu-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32014R0312&amp;from=EN</a>	
<b>NC INT (EU) 2015/703</b>	Interoperability Network Code <a href="http://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32015R0703&amp;from=EN">http://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32015R0703&amp;from=EN</a>	2015-04-30
<b>List of definitions</b>	LIST DEFINITION 20181015 <a href="https://easee-gas.eu/uploads/kcFinder/files/LIST%20DEFINITION_20181029%20to%20be%20published.xlsx">https://easee-gas.eu/uploads/kcFinder/files/LIST%20DEFINITION_20181029%20to%20be%20published.xlsx</a>	20181015

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45 **Common Business Practice 2007-006/02 "Harmonisation of the**  
46 **Allocation information exchange"**

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48 **1. APPLICATION AREA**

49

50 This CBP defines processes and principles which shall be applied between  
51 Allocation Responsible (AR), System Operator (SO) and Balance Responsible  
52 Party (BRP) for Connection Points (CP) on the transmission network.

53

54 This CBP describes procedures and principles about the Allocation process and  
55 does not exclude additional provisions between individual parties.

56

57

58 **2. DEFINITION OF ALLOCATION**

59

60 'Allocation' means the quantity of gas attributed to a BRP by an AR as an input or  
61 an off-take expressed in kWh, based on the agreed Allocation rule.

62

63

64 **3. ALLOCATION PROCESS AND RULES**

65

66 Allocation process is the process carried out by an AR, and consists in attributing  
67 amounts of energy to a BRP at a CP based on confirmed nominations' quantities  
68 as defined in the Nomination and Matching CBP, and / or metering data as  
69 defined in the Allocation rule.

70

71 The Allocation information is provided to all concerned parties.

72

73 A distinction shall be made between Provisional Allocations based on non-  
74 validated metering or replacement data, and Final Allocations based on validated  
75 metering data, as detailed in the next articles.

76

77 The following are the best practices and highly recommended as part of the  
78 options allowed in the NC BAL.

79

80

81 **3.1 PROVISIONAL ALLOCATION**

82

83 BRP shall be provided by the AR with Provisional Allocation at a frequency and  
84 timeline which are consistent with the balancing regime in force.

85

86 Where there is an hourly balancing regime, the AR provides a Provisional  
87 Allocation for the hour H before the start of the hour H+2 at the latest.

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89 Where there is a daily balancing regime the AR provides a Provisional Allocation  
90 for the day D on D+1 before 12:00 UTC and 11:00 UTC during periods where a  
91 local system of summer time is in force.

92

93

### 94 **3.2 FINAL ALLOCATION**

95

96 The BRP shall be provided by the AR with Final Allocation the month after the  
97 month of delivery at all CPs.

98

99 In case a Closeout Period exists, meaning a period of time during which  
100 modifications of the final Allocation are still possible, the AR has the opportunity  
101 to revise Final Allocation. Beyond this Closeout Period no change of Allocation  
102 should be allowed.

103

104

### 105 **3.3 ALLOCATION RULES**

106

107 An Allocation rule at each CP should be agreed on between the affected Parties.

108

109 OBA Allocation is the default rule at Interconnection Points and any CP involving  
110 storage installations and LNG terminals. OBA Allocation means that the Allocation  
111 to BRPs is deemed to be equal as the Confirmed Quantity, while steering  
112 differences are allocated to an OBA between SOs.

113

114 In respect of the Allocation of gas quantities, the adjacent SOs shall establish  
115 rules ensuring consistency between the allocated quantities at both sides of the  
116 CP.

117

118 At Final Customer sites supplied by one BRP, the default rule for the Allocation is  
119 to use the metered value (or replacement value).

120

121 A specific Allocation rule (e.g. proportional rule or balancing party rule) needs to  
122 be agreed in case more than one BRP is supplying the final customer site.

123

124 There is no default rule at public utility offtake point, e.g. Distribution System  
125 Operator (DSO) CPs The rule is preferably defined by the national regulation for  
126 each country. A rule commonly used is the predefined statistic load profile.

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130 **4. EXCHANGES OF INFORMATION**

131

132 For each CP and for the relevant period during which deliveries have taken place  
133 (i.e. month, day, hour), the AR shall provide the BRP with the following basic  
134 information:

- 135 - CP code and / or name identification
- 136 - allocated quantity
- 137 - unit (kWh)
- 138 - direction (Entry or Exit)
- 139 - status (provisional or final)

140 In the case an AR provides additional data with regard to BRPs' accounts related  
141 quantities, this data will be made available using the same notification as far as  
142 possible.

143

144 NC INT enforces the publication of Allocation rules for IP under European  
145 regulation.

146

147 A BRP shall be informed of the Allocation rule applicable at all CPs on which he is  
148 active.

149

150 In case the Allocation rules will vary due to operational reasons, the AR shall  
151 advise the BRP thereof.

152

153 Allocation frequencies and timelines mentioned in this CBP imply the use of  
154 electronic communication between all involved parties. As far as communication  
155 between AR and BRP is concerned, the EDIG@S standard is recommended as  
156 best practice. However, fall-back provisions describing the structured alternative  
157 process must be in place to cover the occurrence of problems with the priority  
158 communication method.

159